

**NYMEX**  
**February 29, 2008**

<u>Closing-Date</u>	<u>Contract-Month</u>	<u>Contract-Name</u>	<u>Contract-Symbol</u>	<u>High</u>	<u>Low</u>	<u>Open</u>	<u>Close</u>
2/29/2008	2008-04	NGJ2008	NG0	9.405	9.32	9.35	9.366
2/29/2008	2008-05	NGK2008	NG1	9.435	9.39	9.39	9.417
2/29/2008	2008-06	NGM2008	NG2	9.477	9.477	9.477	9.477
2/29/2008	2008-07	NGN2008	NG3	9.545	9.545	9.545	9.545
2/29/2008	2008-08	NGQ2008	NG4	9.595	9.595	9.595	9.595
2/29/2008	2008-09	NGU2008	NG5	9.615	9.615	9.615	9.607
2/29/2008	2008-10	NGV2008	NG6	9.687	9.687	9.687	9.687
2/29/2008	2008-11	NGX2008	NG7	9.972	9.972	9.972	9.972
2/29/2008	2008-12	NGZ2008	NG8	10.322	10.322	10.322	10.322
2/29/2008	2009-01	NGF2009	NG9	10.552	10.552	10.552	10.552
2/29/2008	2009-02	NGG2009	NG10	10.51	10.51	10.51	10.517
2/29/2008	2009-03	NGH2009	NG11	10.262	10.262	10.262	10.262
2/29/2008	2009-04	NGJ2009	NG12	8.847	8.847	8.847	8.847
2/29/2008	2009-05	NGK2009	NG13	8.752	8.752	8.752	8.752
2/29/2008	2009-06	NGM2009	NG14	8.799	8.799	8.799	8.799
2/29/2008	2009-07	NGN2009	NG15	8.857	8.857	8.857	8.857
2/29/2008	2009-08	NGQ2009	NG16	8.907	8.907	8.907	8.907
2/29/2008	2009-09	NGU2009	NG17	8.912	8.912	8.912	8.912
2/29/2008	2009-10	NGV2009	NG18	8.992	8.992	8.992	8.992
2/29/2008	2009-11	NGX2009	NG19	9.292	9.292	9.292	9.292
2/29/2008	2009-12	NGZ2009	NG20	9.662	9.662	9.662	9.662
2/29/2008	2010-01	NGF2010	NG21	9.887	9.887	9.887	9.887
2/29/2008	2010-02	NGG2010	NG22	9.882	9.882	9.882	9.882
2/29/2008	2010-03	NGH2010	NG23	9.647	9.647	9.647	9.647
2/29/2008	2010-04	NGJ2010	NG24	8.527	8.527	8.527	8.527
2/29/2008	2010-05	NGK2010	NG25	8.372	8.372	8.372	8.462
2/29/2008	2010-06	NGM2010	NG26	8.512	8.512	8.512	8.512
2/29/2008	2010-07	NGN2010	NG27	8.572	8.572	8.572	8.572
2/29/2008	2010-08	NGQ2010	NG28	8.622	8.622	8.622	8.622
2/29/2008	2010-09	NGU2010	NG29	8.537	8.537	8.537	8.627
2/29/2008	2010-10	NGV2010	NG30	8.707	8.707	8.707	8.707
2/29/2008	2010-11	NGX2010	NG31	9.007	9.007	9.007	9.007
2/29/2008	2010-12	NGZ2010	NG32	9.357	9.357	9.357	9.357
2/29/2008	2011-01	NGF2011	NG33	9.587	9.587	9.587	9.587
2/29/2008	2011-02	NGG2011	NG34	9.587	9.587	9.587	9.587
2/29/2008	2011-03	NGH2011	NG35	9.352	9.352	9.352	9.352

**Northern Utilities  
Demand Detail**

Pipeline	Contract #	Zone	MDTQ	Demand Rate	No. Mos.	Monthly Cost	Annual Cost	Maine 49.90%	New Hampshire 50.10%
<b>Pipeline/Supply Related Demand Costs</b>									
Algonquin	93002F	AFT-2 F-1	4,211	\$6.1138	12	\$ 25,745	\$ 308,943	\$ 154,149	\$ 154,794
Algonquin	93201A1C	AFT-1F-2/F-3	286	\$5.9771	12	\$ 1,709	\$ 20,513	\$ 10,235	\$ 10,278
Algonquin	93201A1C	AFT F-2/F-3	965	\$5.9771	12	\$ 5,768	\$ 69,215	\$ 34,535	\$ 34,680
Granite State	93201F	FT-NN	33,000	\$1.2639	12	\$ 41,709	\$ 500,504	\$ 249,729	\$ 250,775
Granite State	93201F	FT-NN	64	\$1.2639	12	\$ 81	\$ 971	\$ 484	\$ 486
Granite State	93201F	FT-NN	21	\$1.2639	12	\$ 27	\$ 319	\$ 159	\$ 160
Granite State	93201F	FT-NN	4,899	\$1.2639	12	\$ 6,192	\$ 74,302	\$ 37,073	\$ 37,229
Granite State	93201F	FT-NN	2,653	\$1.2639	12	\$ 3,353	\$ 40,238	\$ 20,077	\$ 20,161
Granite State	93201F	FT-NN	1,120	\$1.2639	12	\$ 1,416	\$ 16,987	\$ 8,476	\$ 8,511
Granite State	93201F	FT-NN	13,155	\$1.2639	12	\$ 16,627	\$ 199,519	\$ 99,551	\$ 99,968
Granite State	93201F	FT-NN	1,310	\$1.2639	12	\$ 1,656	\$ 19,869	\$ 9,914	\$ 9,955
Granite State	93201F	FT-NN	34,000	\$1.2639	12	\$ 42,973	\$ 515,671	\$ 257,297	\$ 258,374
Granite State	93201F	FT-NN	929	\$1.2639	12	\$ 1,174	\$ 14,090	\$ 7,030	\$ 7,060
Granite State	93201F	FT-NN	1,406	\$1.2639	12	\$ 1,777	\$ 21,325	\$ 10,640	\$ 10,685
Granite State	93201F	FT-NN	2,226	\$1.2639	12	\$ 2,813	\$ 33,761	\$ 16,845	\$ 16,916
Granite State	93201F	FT-NN	4,267	\$1.2639	12	\$ 5,393	\$ 64,717	\$ 32,291	\$ 32,426
Granite State	93201F	FT-NN	950	\$1.2639	12	\$ 1,201	\$ 14,408	\$ 7,189	\$ 7,219
Iroquois	R181001	RTS-1	2,302	\$6.5970	12	\$ 15,186	\$ 182,236	\$ 90,927	\$ 91,308
Iroquois	R181001	RTS-1	4,267	\$6.5970	12	\$ 28,149	\$ 337,793	\$ 168,544	\$ 169,249
PNGTS			1,100	\$25.85	12	\$ 28,440	\$ 341,275	\$ 170,281	\$ 170,994
Trans Canada			1,100	\$38.29	12	\$ 42,117	\$ 505,410	\$ 252,177	\$ 253,233
Trans Canada			5,937	\$8.43	12	\$ 50,070	\$ 600,843	\$ 299,794	\$ 301,049
Tennessee Gas	39735	FT-A	929	\$4.93	12	\$ 4,580	\$ 54,960	\$ 27,422	\$ 27,537
Tennessee Gas	5083	1-6	5,788	\$15.15	12	\$ 87,688	\$ 1,052,258	\$ 525,030	\$ 527,228
Tennessee Gas	5083	1-6	2,762	\$15.15	12	\$ 41,844	\$ 502,132	\$ 250,541	\$ 251,590
Tennessee Gas	5083	0-6	4,605	\$16.59	12	\$ 76,397	\$ 916,763	\$ 457,424	\$ 459,339
Tennessee Gas	5292	5-6	1,406	\$4.93	12	\$ 6,932	\$ 83,179	\$ 41,503	\$ 41,676
Tennessee Gas	5296	4-6	950	\$10.34	12	\$ 9,824	\$ 117,891	\$ 58,822	\$ 59,069
Tennessee Gas	31861	Segmnt 3 NET-N	1,382	\$5.07	12	\$ 7,007	\$ 84,081	\$ 41,953	\$ 42,128
Tennessee Gas	31861	Seg. 3 & 4	844	\$10.61	12	\$ 8,955	\$ 107,458	\$ 53,617	\$ 53,841
Tennessee Gas	31862-41099	FT-A	4,267	\$4.93	12	\$ 21,036	\$ 252,436	\$ 125,954	\$ 126,482
Texas Eastern	800384	FT-1	965	\$5.7220	12	\$ 5,522	\$ 66,261	\$ 33,061	\$ 33,200
Texas Eastern	800484	STX	16	\$6.7360	12	\$ 108	\$ 1,293	\$ 645	\$ 648
Texas Eastern	800484	WLA	18	\$2.7980	12	\$ 50	\$ 604	\$ 302	\$ 303
Texas Eastern	800484	ELA	33	\$2.3750	12	\$ 78	\$ 941	\$ 469	\$ 471
Texas Eastern	800484	ETX	9	\$2.1510	12	\$ 19	\$ 232	\$ 116	\$ 116
Texas Eastern	800484	M1-M3 CDS	59	\$11.0100	12	\$ 650	\$ 7,795	\$ 3,889	\$ 3,906
Vector			6070	\$8.5542	12	\$ 51,924	\$ 623,085	\$ 310,892	\$ 312,194
Vector			17,086	\$4.5625	5	\$ 77,955	\$ 389,774	\$ 194,480	\$ 195,294
Vector			17,172	\$7.6042	12	\$ 130,579	\$ 1,566,952	\$ 781,839	\$ 785,113
<b>Total Product &amp; Pipeline Costs:</b>			<b>184,529</b>				<b>\$9,711,003</b>	<b>\$4,845,357</b>	<b>\$4,865,646</b>
<b>Storage Related Demand Costs:</b>									
Tennessee Gas	5195		259,337	\$0.0185	12	\$ 4,798	\$ 57,573	\$ 28,726	\$ 28,847
Tennessee Gas	5195	ZN4	4,243	\$1.1500	12	\$ 4,879	\$ 58,553	\$ 29,216	\$ 29,338
Tennessee Gas	5265	4-6	2,653	\$5.89	12	\$ 15,626	\$ 187,514	\$ 93,561	\$ 93,953
TETCO	800436	M3-M3 CDS	64	\$5.2850	12	\$ 338	\$ 4,059	\$ 2,025	\$ 2,034
TETCO	400513		64	\$0.8950	12	\$ 57	\$ 687	\$ 343	\$ 344
TETCO	400513		320	\$0.1293	12	\$ 41	\$ 497	\$ 248	\$ 249
TETCO	400215		123	\$0.1293	12	\$ 16	\$ 190	\$ 95	\$ 95
TETCO	400215		21	\$5.4340	12	\$ 114	\$ 1,369	\$ 683	\$ 686
A			34,000	\$7.0833	5	\$ 240,832	\$ 1,204,161	\$ 600,823	\$ 603,338
PNGTS		Westbrook	20,000	\$49.1229	5	\$ 982,458	\$ 4,912,292	\$ 2,451,015	\$ 2,461,277
PNGTS		Newington	13,000	\$49.1229	5	\$ 638,598	\$ 3,192,990	\$ 1,593,159	\$ 1,599,830
Trans Canada			34,000	\$13.68	12	\$ 465,137	\$ 5,581,644	\$ 2,784,992	\$ 2,796,652
<b>Total Storage</b>			<b>367,825</b>				<b>\$15,201,529</b>	<b>\$7,584,885</b>	<b>\$7,616,644</b>
<b>Peaking Demand Costs</b>									
B			5,000	\$41.0000	12	\$ 205,000	\$ 2,460,000	\$ 1,227,430	\$ 1,232,570
C	93201F	FT-NN	36,000	\$5.9400	5	\$ 213,840	\$ 1,069,200	\$ 533,483	\$ 535,717
<b>Total Peaking</b>			<b>41,000</b>				<b>\$3,529,200</b>	<b>\$1,760,913</b>	<b>\$1,768,287</b>
<b>TOTAL DEMAND COSTS</b>							<b>\$28,441,731</b>	<b>\$14,191,155</b>	<b>\$14,250,577</b>

Table 1  
Northern Utilities, Inc.  
Discounted and Negotiated Demand Rates

Provider	Resource Type	Contract No.	Max Rate	Negotiated Rate	Comments
Granite	Pipeline	03-620-FT-NN	\$1.6666	\$1.2639	
PNGTS	Pipeline	1997-004	\$25.8542	\$49.1229	Applicable For 5 Months Only
Tennessee	Pipeline	46314	\$4.9300	\$10.3413	Open Access Conversion Surcharge
Texas Eastern	Pipeline	800384	\$5.0620	\$5.7220	Conversion Surcharge
Vector	Pipeline	FT1-NU1-0122	\$11.4093	\$8.0335	
Vector*	Pipeline	FT1-NU1-C0122	\$0.5705	\$0.4623	
Vector	Pipeline	CRL-NUI-0727	\$9.9523	\$4.5625	Service Begins 4/1/08
Vector	Pipeline	CRL-NUI-0725	\$11.4093	\$7.6042	Service Begins 4/1/08
A**	Storage	NA	NA	\$7.0833	Service Begins 4/1/08
B**	Supply	NA	NA	\$41.0000	
C**	Supply	NA	NA	\$5.4760	Applicable For 5 Months Only

\*:Canadian Dollars per GJ  
\*\*: Confidential

**Table 2**  
**Northern Utilities, Inc.**  
**Converted Rates**

Pipeline	Contract No.	Posted Rate (GJs)	Pressure Charge (GJs)	Total (\$CDN per GJ)	Conversion to Dths (1.05506)	\$U.S. Exchange Rate (1.0)	Commodity Charge	Pressure Charge (GJs)	Subtotal	\$U.S. Per DTH
TCPL	29594	\$34.4742	\$1.8162	\$36.2904	\$38.2885	\$38.2885	\$0.0875	\$0.0082	\$0.0958	\$0.1010
TCPL	29833	\$7.3413	\$0.6522	\$7.9935	\$8.4336	\$8.4336	\$0.0164	\$0.0000	\$0.0164	\$0.0173
TCPL	33322	\$11.1504	\$1.8162	\$12.9665	\$13.6805	\$13.6805	\$0.0264	\$0.0000	\$0.0264	\$0.0278
Vector	FT1-NU1-C0122	\$0.4623	\$0.0000	\$0.4623	\$0.4878	\$0.4878	\$0.0000	\$0.0000	\$0.0000	\$0.0000

**Canadian and Export Transportation Tolls**  
**Approved Interim Tolls effective January 1, 2008**

Line No	Particulars	Demand Toll (\$/GJ/mo)	Commodity Toll (\$/GJ)	100% LF Toll (\$/GJ)
(a)	(b)	(c)	(d)	
<b>Canadian Firm Transportation</b>				
1	Saskatchewan Zone	5.04839	0.01210	0.17762
2	Manitoba Zone	9.62106	0.02209	0.33753
3	Western Zone	15.62577	0.03824	0.55056
4	Northern Zone	23.60363	0.05880	0.83269
5	Eastern Zone	30.86891	0.07790	1.09000
6	Southwest Zone	25.87611	0.06497	0.91337
<b>Export Firm Transportation</b>				
7	Empress to Emerson	10.87600	0.02564	0.38223
8	Empress to St. Clair	25.84524	0.06489	0.91227
9	Empress to Chippawa	30.74601	0.07774	1.08581
10	Empress to Niagara Falls	30.72317	0.07768	1.08500
11	Empress to Iroquois	29.96720	0.07570	1.05823
12	Empress to Cornwall	31.04094	0.07851	1.09625
13	Empress to Phillipsburg	32.70855	0.08288	1.15523
14	Empress to Napierville	32.53968	0.08244	1.14931
15	Empress to East Hereford	34.47422	0.08751	1.21781
<b>Shorthaul Firm Transportation</b>				
16	Emerson to Niagara	19.16513	0.04737	0.67574
17	Emerson to Chippawa	19.18798	0.04743	0.67654
18	Dawn to Enbridge Gas - CDA	3.80230	0.00734	0.13528
19	Dawn to Enbridge Gas - EDA	7.74682	0.01749	0.27148
20	Dawn to Union Gas - CDA	3.29849	0.00570	0.11385
21	Dawn to Union Gas - EDA	6.38724	0.01393	0.22335
22	Dawn to Gaz Métropolitain - EDA	9.16901	0.02133	0.32195
23	Dawn to Iroquois	7.34132	0.01637	0.25707
24	Dawn to Kirkwall	2.89900	0.00473	0.09978
24	Dawn to Niagara	3.96767	0.00753	0.13762
25	Dawn to Chippawa	3.99051	0.00759	0.13843
26	Dawn to East Hereford	11.15038	0.02636	0.39195
27	Kirkwall to Chippawa	2.18738	0.00286	0.07458
28	Northbay to Iroquois	5.21286	0.01079	0.18170
29	Parkway to Union Gas- EDA	4.21797	0.00824	0.14653
30	Parkway to Iroquois	5.17301	0.01069	0.18030
31	Parkway to Enbridge Gas - CDA	1.82240	0.00189	0.06164
32	Parkway to Gaz Métropolitain - EDA	7.00070	0.01564	0.24517
33	Parkway to Phillipsburg	7.21440	0.01604	0.25258
34	St. Clair to Chippawa	4.21826	0.00819	0.14649
35	St. Clair to East Hereford	11.37813	0.02696	0.40001
36	St. Clair to Union Gas - SWDA	1.12769	0.00008	0.03705

\* All tolls are expressed and payable in Canadian Dollars.

**Canadian and Export Transportation Tolls**  
Approved Interim Tolls effective January 1, 2008

	Delivery Pressure	Demand Toll	Commodity Toll	Daily Equivalent <sup>*(1)</sup>
	(a)	(\$/GJ/mo)	(\$/GJ)	(\$/GJ)
	(a)	(b)	(c)	(d)
1	Emerson - 1 (Viking)	0.14262	0.00000	0.00469
2	Emerson - 2 (Great Lakes)	0.17776	0.00000	0.00584
2	Dawn	0.05055	0.00000	0.00166
3	Niagara Falls	0.14448	0.00000	0.00475
3	Iroquois	0.65216	0.00000	0.02144
4	Chippawa	0.91666	0.00000	0.03014
5	East Hereford	1.81616	0.00824	0.06795

\*(1) The Demand Daily Equivalent Toll is only applicable to STS Injections, IT, Diversions and STFT.

System Average Unit Cost of Transportation

Line No	Particulars	Functionalized (\$000's)	Applicable Allocation Units (GJ)	Unit Costs
	(a)	(b)	(c)	(d)
6	Fixed Energy - (\$/GJ)	82,557	6,277,879	13.1504119416
7	Transmission - Variable - (\$/GJ-km)	90,652	3,617,838,292,340	0.0000250588
8	Transmission - Fixed - (\$/GJ-km)	1,138,366	9,934,752,414	0.1146848459

ALGONQUIN GAS TRANSMISSION, LLC

SUMMARY OF RATES

Current Effective Rates 12/01/2007

• RATE SCHEDULE AFT-1

	Reservation	Commodity		Authorized Overrun		Capacity Release	
		Max	Min	Max	Min	Vol	Res
(F-1/WS-1)	\$ 6.5854	\$0.0131	\$0.0131	\$0.2296	\$0.0131	\$0.2165	
(F-2/F-3)	\$ 6.5854	\$0.0131	\$0.0131	\$0.2296	\$0.0131	\$0.2165	
(F-4)	\$ 6.5854	\$0.0131	\$0.0131	\$0.2296	\$0.0131	\$0.2165	
(STB/SS-3)	\$ 6.5854	\$0.0131	\$0.0131	\$0.2296	\$0.0131	\$0.2165	
(FTP)	\$11.8368	\$0.0019	\$0.0019	\$0.3911	\$0.0019	\$0.3892	
(PSS-T)	\$ 9.7854	\$0.0019	\$0.0019	\$0.3236	\$0.0019	\$0.3217	
(AFT-2)	\$ 6.1138	\$0.0019	\$0.0019	\$0.2029	\$0.0019	\$0.2010	
(AFT-3)	\$10.7554	\$0.0019	\$0.0019	\$0.3555	\$0.0019	\$0.3536	
(AFT-5)	\$12.6265	\$0.0019	\$0.0019	\$0.4170	\$0.0019	\$0.4151	
(ITP)	\$13.0110	\$0.0019	\$0.0019	\$0.4297	\$0.0019	\$0.4278	
(X-35)	\$10.2027	\$0.0019	\$0.0019	\$0.3373	\$0.0019	\$0.3354	
X-39	\$13.2089	\$0.0019	\$0.0019	\$0.4362	\$0.0019	\$0.4343	
<b>Incremental Surcharges</b>							
Hubline	\$ 1.8607	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0612	
Secondary 1/		\$0.0612	\$0.0000				
Tiverton	\$ 1.6424	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0540	

• RATE SCHEDULE AFT-1S

	Reservation	Commodity		Authorized Overrun		Capacity Release	
		Max	Min	Max	Min	Vol	Res
(F-1/WS-1)	\$ 2.6342	\$0.2296	\$0.0131	\$0.2296	\$0.0131	\$0.0866	
(F-2/F-3)	\$ 2.6342	\$0.2296	\$0.0131	\$0.2296	\$0.0131	\$0.0866	
(F-4)	\$ 2.6342	\$0.2296	\$0.0131	\$0.2296	\$0.0031	\$0.0866	
(STB/SS-3)	\$ 2.6342	\$0.2296	\$0.0131	\$0.2296	\$0.0131	\$0.0866	
(Hubline) 1/		\$0.0612	\$0.0000				

• OTHER FIRM RATE SCHEDULES

	Reservation	Commodity		Authorized Overrun		Capacity Release	
		Max	Min	Max	Min	Vol	Res
AFT-E	\$ 6.5854	\$0.0131	\$0.0131	\$0.2296	\$0.0131	\$0.2165	
(Hubline) 1/		\$0.0612	\$0.0000				
AFT-ES	\$ 2.6342	\$0.2296	\$0.0131	\$0.2296	\$0.0131	\$0.0866	
(Hubline) 1/		\$0.0612	\$0.0000				
T-1	\$ 1.6480	\$0.0058		\$0.0600			
AFT-4	\$ 3.5211	\$0.0032		\$0.1190			
<b>AFT-CL:</b>							
Canal	\$ 2.0858	\$0.0019	\$0.0019	\$0.0705	\$0.0019	\$0.0686	
Middletown	\$ 3.2764	\$0.0019	\$0.0019	\$0.1096	\$0.0019	\$0.1077	
Cleary	\$ 1.4529	\$0.0019	\$0.0019	\$0.0497	\$0.0019	\$0.0478	

AGT Rate Summary

Lake Road	\$ 0.6476	\$0.0019	\$0.0019	\$0.0232	\$0.0019	\$0.0213
Brayton Pt.	\$ 1.2700	\$0.0019	\$0.0019	\$0.0437	\$0.0019	\$0.0418
Manchester	\$ 2.4500	\$0.0019	\$0.0019	\$0.0824	\$0.0019	\$0.0805
Bellingham	\$ 0.9714	\$0.0019	\$0.0019	\$0.0338	\$0.0019	\$0.0319
Phelps Dodge	\$ 0.0000	\$0.0185	\$0.0019	\$0.0185	\$0.0019	\$0.0000
Cape Cod	\$ 9.0501	\$0.0019	\$0.0019	\$0.2994	\$0.0019	\$0.2975
Northeast Gateway	\$ 4.3449	\$0.0019	\$0.0019	\$0.1447	\$0.0019	\$0.1428
X-33	\$ 3.0873	\$0.0411		\$0.1426		

•INTERRUPTIBLE SERVICE

	Commodity		Authorized Overrun	
	Max	Min	Max	Min
AIT-1	\$0.2444	\$0.0095	\$0.2444	\$0.0095
(Hubline 1/)	\$0.0612	\$0.0000		
AIT-2				
Brayton Pt.	\$0.0437	\$0.0019	\$0.0437	\$0.0019
Manchester	\$0.0824	\$0.0019	\$0.0824	\$0.0019
PAL	\$0.2444	\$0.0000	\$0.0000	\$0.0000

•TITLE TRANSFER TRACKING SERVICE

	Max	Min
TTT	\$5.3900	\$0.0000

Rates are per MMBTU. Commodity rates include ACA Charges of \$0.0019 and applicable GRI Commodity Surcharge.

GRI Max Surcharges:

Reservation Surcharge	
High Load Factor	\$0.0000
Low Load Factor	\$0.0000
Commodity Surcharge	\$0.0000
Small Customer Commodity Surcharge	\$0.0000

•FUEL REIMBURSEMENT PERCENTAGES

Period	Duration	FRP
Winter	Dec 1 - Mar 31	1.32%
Spring, Summer and Fall	Apr 1 - Nov 30	0.61%

1/ Hubline Surcharge applicable to all customers utilizing secondary receipt points between and including Beverly and Weymouth and/or utilizing secondary delivery points between Beverly and Weymouth, including Beverly and excluding Weymouth, and in addition to other applicable charges.

The Summary of Rates serves as a handy reference and does not replace Algonquin's Tariff. The rates are subject to commission approval.

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Iroquois Gas Transmission System, L.P.

Thirtieth Revised Sheet No. 4

FERC Gas Tariff

Superseding

FIRST REVISED VOLUME NO. 1

Twenty-Ninth Revised Sheet No. 4

----- RATES (All in \$ Per Dth) -----

	Minimum	Non-Settlement Recourse & Eastchester		Settlement Recourse Rates			
		Initial Rates 3/	Effective 1/1/2003	Effective 7/1/2004	Effective 1/1/2005	Effective 1/1/2006	Effective 1/1/2007
RTS DEMAND:							
Zone 1	\$0.0000	\$7.5637	\$7.5637	\$6.9586	\$6.8514	\$6.7788	\$6.5971
Zone 2	\$0.0000	\$6.4976	\$6.4976	\$5.9778	\$5.8857	\$5.8233	\$5.6673
Inter-Zone	\$0.0000	\$12.7150	\$12.7150	\$11.6978	\$11.5177	\$11.3956	\$11.0902
Zone 1 (MFV) 1/	\$0.0000	\$5.3607	\$5.3607	\$4.9318	\$4.8559	\$4.8044	\$4.6757
RTS COMMODITY:							
Zone 1	\$0.0030	\$0.0030	\$0.0030	\$0.0030	\$0.0030	\$0.0030	\$0.0030
Zone 2	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.0024
Inter-Zone	\$0.0054	\$0.0054	\$0.0054	\$0.0054	\$0.0054	\$0.0054	\$0.0054
Zone 1 (MFV) 1/	\$0.0300	\$0.1506	\$0.1506	\$0.1386	\$0.1364	\$0.1350	\$0.1314
ITS COMMODITY:							
Zone 1	\$0.0030	\$0.2517	\$0.2517	\$0.2318	\$0.2283	\$0.2259	\$0.2199
Zone 2	\$0.0024	\$0.2160	\$0.2160	\$0.1989	\$0.1959	\$0.1938	\$0.1887
Inter-Zone	\$0.0054	\$0.4234	\$0.4234	\$0.3900	\$0.3840	\$0.3800	\$0.3700
Zone 1 (MFV) 1/	\$0.0300	\$0.3268	\$0.3268	\$0.3007	\$0.2960	\$0.2929	\$0.2850
MAXIMUM VOLUMETRIC CAPACITY RELEASE RATE:							
Zone 1	\$0.0000	\$0.2487	\$0.2487	\$0.2288	\$0.2253	\$0.2229	\$0.2169
Zone 2	\$0.0000	\$0.2136	\$0.2136	\$0.1965	\$0.1935	\$0.1915	\$0.1863
Inter-Zone	\$0.0000	\$0.4180	\$0.4180	\$0.3846	\$0.3787	\$0.3746	\$0.3646
Zone 1 (MFV) 1/	\$0.0000	\$0.1762	\$0.1762	\$0.1621	\$0.1596	\$0.1580	\$0.1537

\*\*SEE SHEET NO. 4A FOR ADJUSTMENTS TO RATES WHICH MAY BE APPLICABLE

- 1/ As authorized pursuant to order of the Federal Energy Regulatory Commission, Docket Nos. RS92-17-003, et al., dated June 18, 1993 (63 FERC para. 61,285).
- 2/ Settlement Recourse Rates were established in Iroquois' Settlement dated August 29, 2003, which was approved by Commission order issued Oct. 24, 2003, in Docket No. RP03-589-000. That Settlement also established a moratorium on changes to the Settlement Rates until January 1, 2008, defines the Non-Eastchester/Non-Contesting parties to which it applies, and provides that Iroquois' TCRA will be terminated on July 1, 2004.
- 3/ See Sections 1.2 and 4.3 of the Settlement referenced in footnote 2. As directed by the Commission's January 30, 2004 Order in Docket No. RP04-136, the Eastchester Initial Rates apply for service to Eastchester Shippers prior to the July 1, 2004 effective date of the rates set forth on Sheet No. 4C.

Issued by: Jeffrey A. Bruner, Vice Pres., Gen Counsel & Secretary

Issued on: Feb 04, 2004

Effective: Feb 05, 2004

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Iroquois Gas Transmission System, L.P.	Nineteenth Revised Sheet No. 4A
FERC Gas Tariff	Superseding
FIRST REVISED VOLUME NO. 1	Eighteenth Revised Sheet No. 4A

To the extent applicable, the following adjustments apply:

ACA ADJUSTMENT:	
Commodity	0.0019
DEFERRED ASSET SURCHARGE:	
Commodity	
Zone 1	0.0005
Zone 2	0.0003
Inter-Zone	0.0008
MEASUREMENT VARIANCE/FUEL USE FACTOR:	
Minimum	0.00%
Maximum (Non-Eastchester Shipper)	1.00%
Maximum (Eastchester Shipper)	4.50%

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Issued by: Jeffrey A. Bruner, Vice Pres., Gen Counsel & Secretary

Issued on: Aug 17, 2007

Effective: Oct 01, 2007

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**Portland Natural Gas Transmission System  
FERC Gas Tariff  
Second Revised Volume No. 1**

**First Revised Sheet No. 100 : Effective  
Original Sheet No. 100**

Statement of Transportation Rates  
(Rates per DTH)

Rate Schedule	Rate Component	Base Rate	ACA Unit Charge 1/	Current Rate
FT	Recourse Reservation Rate			
	-- Maximum	\$25.8542	-----	\$25.8542
	-- Minimum	\$00.0000	-----	\$00.0000
	Seasonal Recourse Reservation Rate			
	-- Maximum	\$49.1230	-----	\$49.1230
	-- Minimum	\$00.0000	-----	\$00.0000
	Recourse Usage Rate			
	-- Maximum	\$00.0000	\$00.0016	\$00.0016
	-- Minimum	\$00.0000	\$00.0016	\$00.0016
FT-FLEX	Recourse Reservation Rate			
	--Maximum	\$17.3533	-----	\$17.3533
	--Minimum	\$00.0000	-----	\$00.0000
	Recourse Usage Rate			
	--Maximum	\$00.2795	\$00.0016	\$00.2811
	--Minimum	\$00.0000	\$00.0016	\$00.0016
IT	Recourse Usage Rate			
	-- Maximum	\$00.8500	\$00.0016	\$00.8516
	-- Minimum	\$00.0000	\$00.0016	\$00.0016

The following adjustment applies to all Rate Schedules above:

MEASUREMENT VARIANCE:

Minimum           down to -1.00%  
Maximum           up to +1.00%

1/ ACA assessed where applicable under Section 154.402 of the Commission's regulations and will be charged pursuant to Section 17 of the General Terms and Conditions at such time that initial and successive ACA assessments are made.

Issued by: David J.Haag, Rates And Tariff Specialist  
Issue date: 08/31/06

Effective date: 10/01/06

**Portland Natural Gas Transmission System**  
**FERC Gas Tariff**  
**Second Revised Volume No. 1**

**First Revised Sheet No. 101 : Effective**  
*Original Sheet No. 101*

Statement of Transportation Rates  
(Rates per DTH)

Rate Schedule	Rate Component	Base Rate	ACA Unit Charge 1/	Current Rate
PAL	Usage Rate			
	-- Maximum	\$00.8500	\$00.0016	\$00.8516
	-- Minimum	\$00.0000	\$00.0016	\$00.0016

---

1/ ACA assessed where applicable under Section 154.402 of the Commission's regulations and will be charged pursuant to Section 17 of the General Terms and Conditions at such time that initial and successive ACA assessments are made.

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Issued by: David J.Haag, Rates And Tariff Specialist  
Issue date: 08/31/06

Effective date: 10/01/06

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TENNESSEE GAS PIPELINE COMPANY  
 FERC Gas Tariff  
 FIFTH REVISED VOLUME NO. 1

Forty-Third Revised Sheet No. 22  
 Superseding  
 Forty-Second Revised Sheet No. 22

RATES PER DEKATHERM

INTERRUPTIBLE TRANSPORTATION RATES (IT)

Base Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.1458		\$0.2790	\$0.3859	\$0.4440	\$0.5136	\$0.5863	\$0.7062
L		\$0.1177						
1	\$0.2859		\$0.2190	\$0.3281	\$0.3859	\$0.4555	\$0.5282	\$0.6484
2	\$0.3859		\$0.3281	\$0.1373	\$0.1950	\$0.2759	\$0.3377	\$0.4575
3	\$0.4440		\$0.3859	\$0.1950	\$0.1040	\$0.2662	\$0.3277	\$0.4476
4	\$0.5248		\$0.4668	\$0.2759	\$0.2662	\$0.1292	\$0.1570	\$0.2770
5	\$0.5863		\$0.5282	\$0.3377	\$0.3277	\$0.1570	\$0.1364	\$0.2386
6	\$0.7062		\$0.6484	\$0.4575	\$0.4476	\$0.2770	\$0.2386	\$0.1681

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L		\$0.0000						
1	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

PCB Adjustment: 3/

Annual Charge Adjustment (ACA):

\$0.0019

Maximum Rates 1/, 2/, 4/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.1477		\$0.2809	\$0.3878	\$0.4459	\$0.5155	\$0.5882	\$0.7081
L		\$0.1196						
1	\$0.2878		\$0.2209	\$0.3300	\$0.3878	\$0.4574	\$0.5301	\$0.6503
2	\$0.3878		\$0.3300	\$0.1392	\$0.1969	\$0.2778	\$0.3396	\$0.4594
3	\$0.4459		\$0.3878	\$0.1969	\$0.1059	\$0.2681	\$0.3296	\$0.4495
4	\$0.5267		\$0.4687	\$0.2778	\$0.2681	\$0.1311	\$0.1589	\$0.2789
5	\$0.5882		\$0.5301	\$0.3396	\$0.3296	\$0.1589	\$0.1383	\$0.2405
6	\$0.7081		\$0.6503	\$0.4594	\$0.4495	\$0.2789	\$0.2405	\$0.1700

Minimum Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ The IT rate for each zone will be the respective 100% load factor equivalent of the maximum FT-A demand and commodity rates.
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.
- 3/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 4/ Maximum Rates are inclusive of base rates and above surcharges.

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TENNESSEE GAS PIPELINE COMPANY  
 FERC Gas Tariff  
 FIFTH REVISED VOLUME NO. 1

Twenty-Fifth Revised Sheet No. 23  
 Superseding  
 Twenty-Fourth Revised Sheet No. 23

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Byron S. Wright, Vice President  
 Issued on: May 31, 2006

Effective on: July 1, 2006

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TENNESSEE GAS PIPELINE COMPANY  
FERC Gas Tariff  
FIFTH REVISED VOLUME NO. 1

Nineteenth Revised Sheet No. 23A  
Superseding  
Eighteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES  
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum  
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum  
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

1/ The above maximum rates include a per Dth charge for:  
(ACA) Annual Charge Adjustment

\$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Patrick A. Johnson, Vice President  
Issued on: August 30, 2007

Effective on: October 1, 2007

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TENNESSEE GAS PIPELINE COMPANY  
 FERC Gas Tariff  
 FIFTH REVISED VOLUME NO. 1

Twenty-Eighth Revised Sheet No. 26  
 Superseding  
 Twenty-Seventh Revised Sheet No. 26

## RATES PER DEKATHERM

## RATE SCHEDULE NET

Rate Schedule and Rate	Base Tariff Rate	ADJUSTMENTS			Rate After Current Adjustments
		(ACA)	(TCSM)	(PCB) 6/	
<b>Demand Rate 1/, 5/</b>					
Segment 0	\$9.65			\$0.00	\$9.65
Segment 1	\$1.33			\$0.00	\$1.33
Segment 2	\$8.08			\$0.00	\$8.08
Segment 3	\$5.07			\$0.00	\$5.07
Segment 4	\$5.54			\$0.00	\$5.54
<b>Commodity Rate 2/, 7/</b>					
Segments 0, 1, 2, 3 & 4		\$0.0019			\$0.0019

## Notes:

- 1/ A specific customer's Monthly Demand Rate is dependent upon the location of its points of receipt and delivery, and is to be determined by summing the Monthly Demand Rate components for those pipeline segments connecting said points.
- 2/ The applicable surcharges for ACA and TCSM will be assessed on actual quantities delivered and are not dependent upon the location of points of receipt and delivery.
- 3/ Reserved for future use.
- 4/ Reserved for future use.
- 5/ Rates are subject to negotiation pursuant to the terms of the Rate Schedule for NET.
- 6/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 7/ The applicable fuel retention percentages are listed on Sheet Nos. 180 and 181.

Issued by: Patrick A. Johnson, Vice President  
 Issued on: August 30, 2007

Effective on: October 1, 2007

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TENNESSEE GAS PIPELINE COMPANY  
FERC Gas Tariff  
FIFTH REVISED VOLUME NO. 1

Fortieth Revised Sheet No. 26B  
Superseding  
Thirty-Ninth Revised Sheet No. 26B

## RATES PER DEKATHERM

## RATE SCHEDULE NET 284

Rate Schedule and Rate	Base Tariff Rate	ADJUSTMENTS			Rate After Current Adjustments	Fuel and Use
		(ACA)	(TCSM)	(PCB) 5/		
<b>Demand Rate 1/, 5/</b>						
Segment U	\$9.65			\$0.00	\$9.65	
Segment 1	\$1.33			\$0.00	\$1.33	
Segment 2	\$8.08			\$0.00	\$8.08	
Segment 3	\$5.07			\$0.00	\$5.07	
Segment 4	\$5.54			\$0.00	\$5.54	
<b>Commodity Rate 2/, 3/</b>						
Segments U, 1, 2, 3 & 4		\$0.0019			\$0.0019	6/
<b>Extended Receipt and Delivery Rate 4/, 7/</b>						
Segment U	\$0.3173				\$0.3173	5.52%
Segment 1	\$0.0437				\$0.0437	0.69%
Segment 2	\$0.2656				\$0.2656	0.59%
Segment 3	\$0.1667				\$0.1667	0.73%
Segment 4	\$0.1821				\$0.1821	0.36%

## Notes:

- 1/ A specific customer's Monthly Demand Rate is dependent upon the location of its points of receipt and delivery, and is to be determined by summing the Monthly Demand Rate components for those pipeline segments connecting said points.
- 2/ The applicable surcharges for ACA and TCSM will be assessed on actual quantities delivered and are not dependent upon the location of points of receipt and delivery.
- 3/ The Incremental Pressure Charge associated with service to MassPower shall be \$0.0334 plus an additional Incremental Fuel Charge of 5.83%.
- 4/ Rates are subject to negotiation pursuant to the terms of the Rate Schedule for NET 284.
- 5/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 6/ The applicable fuel retention percentages are listed on Sheet No. 220A.
- 7/ The Extended Receipt and Delivery Rates are additive for each segment outside of the segments under Shipper's base NET-284 contract.

Issued by: Patrick A. Johnson, Vice President  
Issued on: August 30, 2007

Effective on: October 1, 2007

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TENNESSEE GAS PIPELINE COMPANY  
 FERC Gas Tariff  
 FIFTH REVISED VOLUME NO. 1

Sixteenth Revised Sheet No. 27  
 Superseding  
 Fifteenth Revised Sheet No. 27

## RATES PER DEKATHERM

## STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS			Current Adjustment	Retention Percent 1/
		(ACA)	(TCSM)	(PCB) 2/		
<b>FIRM STORAGE SERVICE (FS) - PRODUCTION AREA</b>						
Deliverability Rate	\$2.02		\$0.00	\$2.02		
Space Rate	\$0.0248		\$0.0000	\$0.0248		
Injection Rate	\$0.0053			\$0.0053	1.49%	
Withdrawal Rate	\$0.0053			\$0.0053		
Overrun Rate	\$0.2427			\$0.2427		
<b>FIRM STORAGE SERVICE (FS) - MARKET AREA</b>						
Deliverability Rate	\$1.15		\$0.00	\$1.15		
Space Rate	\$0.0185		\$0.0000	\$0.0185		
Injection Rate	\$0.0102			\$0.0102	1.49%	
Withdrawal Rate	\$0.0102			\$0.0102		
Overrun Rate	\$0.1380			\$0.1380		
<b>INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA</b>						
Space Rate	\$0.0848		\$0.0000	\$0.0848		
Injection Rate	\$0.0102			\$0.0102	1.49%	
Withdrawal Rate	\$0.0102			\$0.0102		
<b>INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA</b>						
Space Rate	\$0.0993		\$0.0000	\$0.0993		
Injection Rate	\$0.0053			\$0.0053	1.49%	
Withdrawal Rate	\$0.0053			\$0.0053		

1/ The quantity of gas associated with losses is 0.5%.

2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Issued by: Byron S. Wright, Vice President  
 Issued on: May 31, 2006

Effective on: July 1, 2006

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TENNESSEE GAS PIPELINE COMPANY  
 FERC Gas Tariff  
 FIFTH REVISED VOLUME NO. 1

First Revised Sheet No. 29  
 Superseding  
 Substitute Original Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\,3\

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.89%		2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.84%		2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT-A Extended Transportation Service.

Issued by: E. J. Holm, Agent and Attorney-in-Fact  
 Issued on: February 13, 1997 Effective on: March 1, 1997  
 Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP95-112, issued January 29, 1997, 78 FERC ¶ 61,069

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## TEXAS EASTERN TRANSMISSION, LP

## SUMMARY OF RATES

Proposed Effective 2/01/2008

## \*RESERVATION CHARGES

	CDS	FT-1	SCT	7 (C) RATE SCHEDULES
STX-AAB	6.7360	6.5130	2.7230	FTS 5.3500
WLA-AAB	2.7980	2.5750	1.1300	FTS-2 7.9590
ELA-AAB	2.3620	2.1390	0.9500	FTS-4 7.7160
ETX-AAB	2.1510	1.9280	0.8760	FTS-5 5.1790
STX-STX	5.6850	5.4620	2.2930	FTS-7 6.5760
STX-WLA	5.8410	5.6180	2.3560	FTS-8 6.8640
STX-ELA	6.7390	6.5160	2.7220	X-127 7.7060
STX-ETX	6.7400	6.5170	2.7230	X-129 7.5430
WLA-WLA	2.0380	1.8150	0.8220	X-130 7.5430
WLA-ELA	2.8010	2.5780	1.1300	X-135 1.6030
WLA-ETX	2.8010	2.5780	1.1300	X-137 4.0100
ELA-ELA	2.3640	2.1410	0.9500	
ETX-ETX	2.1530	1.9300	0.8760	
ETX-ELA	2.3390	2.1160	0.9500	
M1-M1	4.5250	4.3020	1.8080	
M1-M2	8.3800	8.1570	3.3490	
M1-M3	11.0100	10.7870	4.4010	
M2-M2	6.5090	6.2860	2.6020	
M2-M3	9.2750	9.0520	3.7080	
M3-M3	5.2850	5.0620	2.1120	

## SCT DEMAND CHARGES

Access Area	0.0010
M1-M1	0.0020
M1-M2	0.0030
M1-M3	0.0030

## \*USAGE CHARGES

## CDS &amp; FT-1 USAGE-1

Forward Haul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.0000	0.0000	0.0000	0.0000	0.0036	0.0251	0.0389
from WLA		0.0000	0.0000	0.0000	0.0036	0.0251	0.0389
from ELA			0.0000	0.0000	0.0036	0.0251	0.0389
from ETX				0.0000	0.0036	0.0251	0.0389
from M1					0.0068	0.0283	0.0421
from M2						0.0178	0.0318
from M3							0.0106
Backhaul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.0088						
from WLA	0.0096	0.0059					
from ELA	0.0140	0.0103	0.0087				
from ETX	0.0140	0.0103	0.0087	0.0087			
from M1	0.0323	0.0286	0.0270	0.0270	0.0183		
from M2	0.0613	0.0576	0.0560	0.0560	0.0473	0.0332	

TETCO Rate Summary

from M3 0.0811 0.0774 0.0758 0.0758 0.0671 0.0530 0.0240

SCT USAGE-1

Forward Haul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1780	0.1830	0.2132	0.2133	0.3613	0.5095	0.6097
from WLA		0.0569	0.0824	0.0824	0.2304	0.3786	0.4789
from ELA			0.0676	0.0676	0.2156	0.3638	0.4640
from ETX				0.0614	0.2095	0.3577	0.4579
from M1					0.1481	0.2962	0.3965
from M2						0.2243	0.3292
from M3							0.1769

Backhaul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1900						
from WLA	0.1959	0.0661					
from ELA	0.2304	0.0959	0.0795				
from ETX	0.2305	0.0959	0.0795	0.0733			
from M1	0.3900	0.2554	0.2390	0.2329	0.1596		
from M2	0.5457	0.4111	0.3947	0.3886	0.3152	0.2397	
from M3	0.6519	0.5174	0.5009	0.4948	0.4215	0.3504	0.1903

IT-1 USAGE-1

Forward Haul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1780	0.1831	0.2133	0.2134	0.3617	0.5098	0.6102
from WLA		0.0570	0.0825	0.0825	0.2308	0.3789	0.4793
from ELA			0.0677	0.0677	0.2160	0.3641	0.4645
from ETX				0.0615	0.2098	0.3579	0.4583
from M1					0.1483	0.2964	0.3868
from M2						0.2245	0.3294
from M3							0.1770

Backhaul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1900						
from WLA	0.1960	0.0662					
from ELA	0.2305	0.0960	0.0796				
from ETX	0.2306	0.0960	0.0796	0.0734			
from M1	0.3904	0.2558	0.2394	0.2332	0.1598		
from M2	0.5460	0.4114	0.3950	0.3888	0.3154	0.2399	
from M3	0.6524	0.5178	0.5014	0.4952	0.4218	0.3506	0.1904

• OTHER TRANSPORTATION SERVICES

	Reservation	Usage-1	Shrinkage
LLFT	3.3400	0.0023	0.43%
	3.3400 1/		
LLIT		0.1121	0.43%
		0.1121 1/	0.43%
VKFT	0.0945		0.00%
VKIT		0.0945	0.00%
FT-1/FTS	0.6600		0.00%
FT-1/FTS-4	3.0110		0.00%
FT-1/M1	9.2392		0.40%
FT-1/NC	6.5590		0.00%
FT-1/RIV	10.4380		0.00%
FT-1/PLP	1.9410		0.00%
FT-1/L1A	1.5830		0.00%

TETCO Rate Summary

FT-1/LEP	4.4610		0.00%
FT-1/IRW	0.6040	2/	0.00%
FT-1/TME	13.5211		5.10%
FT-1/TME2	15.6930		2.60%
MLS-1/FH	0.6371		0.01%
MLS-1/EA	0.8690	0.0286 3/	0.00%
MLS-1/HR	1.1120	0.0366 3/	0.01%

- 1/ Pursuant to Section 26 of the General Terms and Conditions
- 2/ Effective October 1 through April 30
- 3/ Per Section 3.3 of MLS-1 Rate Schedule

• STORAGE SERVICES

	RES.	SPACE	INJ.	WITH.
SS	5.4340	0.1293	0.0254	0.0339
SS-1	5.5310	0.1293	0.0254	0.0338
X-28	4.8350	0.1293	0.0254	0.0296
FSS-1	0.8950	0.1293	0.0254	0.0254
ISS-1		0.0323	0.1811	0.0254

• SHRINKAGE PERCENTAGES (December 1 through March 31)

TRANSPORTATION

	STX	WLA	ELA	ETX	M1	M2	M3
from STX	2.40%	2.58%	3.54%	3.54%	5.81%	7.57%	8.74%
from WLA	1.75%	1.75%	2.73%	2.73%	5.00%	6.76%	7.93%
from ELA	2.37%	2.37%	2.37%	2.37%	4.64%	6.40%	7.57%
from ETX	2.40%	2.37%	2.37%	2.37%	4.64%	6.40%	7.57%
from M1					2.27%	4.03%	5.20%
from M2						3.19%	4.38%
from M3							2.62%

• SHRINKAGE PERCENTAGES (April 1 through November 30)

TRANSPORTATION

	STX	WLA	ELA	ETX	M1	M2	M3
from STX	2.32%	2.46%	3.18%	3.19%	5.40%	6.73%	7.62%
from WLA	1.84%	1.84%	2.56%	2.56%	4.78%	6.11%	7.00%
from ELA	2.30%	2.30%	2.30%	2.30%	4.52%	5.85%	6.74%
from ETX	2.32%	2.30%	2.30%	2.30%	4.52%	5.85%	6.74%
from M1					2.22%	3.55%	4.44%
from M2						2.91%	3.81%
from M3							2.49%

NON-ASA RATE SCHEDULES

FTS-4 LEIDY	FTS	1.29%	STORAGE SERVICE 12/01-3/31	04/01-11/30
(Apr 1-Nov 14)	1.00%	FTS-2	0.00%	WITHDRAWALS:
(Nov 15-Mar 31)	4.89%	X-127	0.00%	SS,SS-1,X-28
				3.42%
				3.33%

TETCO Rate Summary

CHMSBG 0.00%	X-129 0.00%	FSS-1, ISS-1 0.99%	0.99%
FTS-5 0.00%	X-130 0.00%		
FTS-7 M3 2.00%	X-135 0.00%	INJECTIONS 0.99%	0.99%
FTS-7 M1 & M2 0.00%	X-137 1.30%	INVENTORY LEVEL 0.06%	0.06%
FTS-8 M3 1.50%			
FTS-8 M1 & M2 0.00%			

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•SURCHARGES

GRI Surcharges		ACA Surcharge	
Demand Surcharge High LF	0.0000	Commodity	0.0019
Demand Surcharge Low LF	0.0000		
Commodity	0.0000		
SCT Commodity	0.0000		

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•The Summary of Rates serves as a handy reference and does not replace Texas Eastern's Tariff.

**Firm and Interruptible Transportation Tolls**  
**Approved Interim Tolls effective January 1, 2008**

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(1)	(1)
					(STFT Minimum Tolls (100% LF Tolls) (\$/GJ))	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Spruce	East Hereford	24.02720	0.06012	0.8479	0.9327
2	St. Clair	Empress	25.84524	0.00000	0.8474	0.9321
3	St. Clair	Transgas SSDA	22.05930	0.00000	0.7233	0.7956
4	St. Clair	Centram SSDA	19.99528	0.00000	0.6557	0.7213
5	St. Clair	Centram MDA	17.44716	0.04316	0.6152	0.6767
6	St. Clair	Centrat MDA	17.42040	0.04280	0.6140	0.6754
7	St. Clair	Union WDA	17.54378	0.04304	0.6183	0.6801
8	St. Clair	Niplgon WDA	15.77543	0.03849	0.5557	0.6113
9	St. Clair	Union NDA	8.62550	0.02008	0.3029	0.3332
10	St. Clair	Calstock NDA	12.61443	0.03020	0.4438	0.4882
11	St. Clair	Tunis NDA	10.12577	0.02367	0.3557	0.3912
12	St. Clair	GMIT NDA	8.27351	0.01869	0.2900	0.3190
13	St. Clair	Union SSMDA	6.88293	0.01465	0.2338	0.2571
14	St. Clair	Union NCDA	5.26046	0.01096	0.1834	0.2018
15	St. Clair	Union CDA	3.52623	0.00630	0.1219	0.1341
16	St. Clair	Enbridge CDA	4.13005	0.00794	0.1434	0.1577
17	St. Clair	Union EDA	8.81393	0.01452	0.2314	0.2545
18	St. Clair	Enbridge EDA	7.87457	0.01809	0.2796	0.3075
19	St. Clair	GMIT EDA	9.39676	0.02193	0.3300	0.3630
20	St. Clair	KPUC EDA	6.39641	0.01390	0.2236	0.2480
21	St. Clair	North Bay Junction	8.92673	0.01529	0.2424	0.2666
22	St. Clair	Enbridge SWDA	1.32361	0.00060	0.0440	0.0484
23	St. Clair	Union SWDA	1.12769	0.00008	0.0371	0.0408
24	St. Clair	Spruce	17.42040	0.04280	0.6140	0.6754
25	St. Clair	Emerson 1	16.06415	0.00000	0.5267	0.5794
26	St. Clair	Emerson 2	16.06415	0.00000	0.5267	0.5794
27	St. Clair	St. Clair	1.09587	0.00000	0.0359	0.0395
28	St. Clair	Dawn Export	1.32381	0.00060	0.0440	0.0484
29	St. Clair	Niagara Falls	4.19542	0.00813	0.1457	0.1603
30	St. Clair	Chippawa	4.21826	0.00819	0.1465	0.1611
31	St. Clair	Iroquois	7.56906	0.01697	0.2661	0.2917
32	St. Clair	Comwall	7.94828	0.01796	0.2786	0.3063
33	St. Clair	Napierville	9.44234	0.02188	0.3315	0.3646
34	St. Clair	Philipsburg	9.61045	0.02232	0.3374	0.3712
35	St. Clair	East Hereford	11.37813	0.02696	0.4000	0.4400
36	Steelman	Empress	4.76530	0.00000	0.1562	0.1719
37	Steelman	Saskatchewan Zone	1.37895	0.00248	0.0477	0.0525
38	Steelman	Manitoba Zone	5.95162	0.01247	0.2076	0.2284
39	Steelman	Western Zone	11.95633	0.02862	0.4206	0.4627
40	Steelman	Northern Zone	19.93419	0.04918	0.7028	0.7730
41	Steelman	Eastern Zone	27.19948	0.06828	0.9601	1.0561
42	Steelman	North Bay Junction	22.83502	0.05647	0.7986	0.8785
43	Steelman	Southwest Zone	22.20667	0.05535	0.7834	0.8618
44	Steelman	Spruce	7.00491	0.01549	0.2452	0.2697
45	Steelman	Emerson 1	7.20656	0.01602	0.2523	0.2775
46	Steelman	Emerson 2	7.20656	0.01602	0.2523	0.2775
47	Steelman	St. Clair	22.17580	0.05527	0.7824	0.8606
48	Steelman	Dawn Export	22.40259	0.05586	0.7904	0.8694
49	Steelman	Niagara Falls	27.05373	0.06806	0.9551	1.0506
50	Steelman	Chippawa	27.07657	0.06812	0.9559	1.0515
51	Steelman	Iroquois	26.29777	0.06607	0.9283	1.0211
52	Steelman	Comwall	27.37150	0.06889	0.9663	1.0630
53	Steelman	Napierville	28.87024	0.07282	1.0194	1.1213
54	Steelman	Philipsburg	29.03711	0.07326	1.0253	1.1278
55	Steelman	East Hereford	30.80479	0.07789	1.0879	1.1967
56	Success	Empress	2.39085	0.00000	0.0784	0.0862
57	Success	Saskatchewan Zone	3.75340	0.00871	0.1318	0.1450
58	Success	Manitoba Zone	8.32608	0.01869	0.2917	0.3209
59	Success	Western Zone	14.33079	0.03484	0.5047	0.5552
60	Success	Northern Zone	22.30865	0.05540	0.7868	0.8655
61	Success	Eastern Zone	29.57393	0.07451	1.0442	1.1486
62	Success	North Bay Junction	25.00947	0.06270	0.8827	0.9710
63	Success	Southwest Zone	24.58113	0.06157	0.8675	0.9543
64	Success	Spruce	9.37936	0.02172	0.3292	0.3622
65	Success	Emerson 1	9.58102	0.02225	0.3364	0.3700



Canadian and Export Transportation Tolls  
Approved Interim Tolls effective January 1, 2008

Line No	Particulars (a)	Demand Toll (\$/GJ/mo) (b)	Commodity Toll (\$/GJ) (c)	100% LF Toll (\$/GJ) (d)
<b>Canadian Firm Transportation</b>				
1	Saskatchewan Zone	5.04839	0.01210	0.17762
2	Manitoba Zone	9.62106	0.02209	0.33753
3	Western Zone	15.62577	0.03824	0.55056
4	Northern Zone	23.60363	0.05880	0.83269
5	Eastern Zone	30.86891	0.07790	1.09000
6	Southwest Zone	25.87611	0.06497	0.91337
<b>Export Firm Transportation</b>				
7	Empress to Emerson	10.87600	0.02564	0.38223
8	Empress to St. Clair	25.84524	0.06489	0.91227
9	Empress to Chippawa	30.74601	0.07774	1.08581
10	Empress to Niagara Falls	30.72317	0.07768	1.08500
11	Empress to Iroquois	29.96720	0.07570	1.05823
12	Empress to Cornwall	31.04094	0.07851	1.09625
13	Empress to Phillipsburg	32.70655	0.08288	1.15523
14	Empress to Napierville	32.53968	0.08244	1.14931
15	Empress to East Hereford	34.47422	0.08751	1.21781
<b>Shorthaul Firm Transportation</b>				
16	Emerson to Niagara	19.16513	0.04737	0.67574
17	Emerson to Chippawa	19.18798	0.04743	0.67654
18	Dawn to Enbridge Gas - CDA	3.90230	0.00734	0.13528
19	Dawn to Enbridge Gas - EDA	7.74682	0.01749	0.27148
20	Dawn to Union Gas - CDA	3.29849	0.00570	0.11385
21	Dawn to Union Gas - EDA	6.38724	0.01393	0.22335
22	Dawn to Gaz Métropolitain - EDA	9.16901	0.02133	0.32195
23	Dawn to Iroquois	7.34132	0.01637	0.25707
24	Dawn to Niagara	3.96767	0.00753	0.13762
25	Dawn to Chippawa	3.99051	0.00759	0.13843
26	Dawn to East Hereford	11.15038	0.02636	0.39195
27	Kirkwall to Chippawa	2.18738	0.00286	0.07458
28	Northbay to Iroquois	5.21286	0.01079	0.18170
29	Parkway to Union Gas- EDA	4.21797	0.00824	0.14653
30	Parkway to Iroquois	5.17301	0.01069	0.18030
31	Parkway to Enbridge Gas - CDA	1.82240	0.00189	0.06164
32	Parkway to Gaz Métropolitain - EDA	7.00070	0.01564	0.24517
33	Parkway to Phillipsburg	7.21440	0.01604	0.25258
34	St. Clair to Chippawa	4.21826	0.00819	0.14649
35	St. Clair to East Hereford	11.37813	0.02696	0.40001
36	St. Clair to Union Gas - SWDA	1.12769	0.00008	0.03705

\* All tolls are expressed and payable in Canadian Dollars.

**Canadian and Export Transportation Tolls**  
**Approved Interim Tolls effective January 1, 2008**

	<u>Delivery Pressure</u>	<u>Demand Toll</u>	<u>Commodity Toll</u>	<u>Daily Equivalent <sup>*(1)</sup></u>
	(a)	(\$/GJ/mo)	(\$/GJ)	(\$/GJ)
1	Emerson - 1 (Viking)	0.14262	0.00000	0.00469
2	Emerson - 2 (Great Lakes)	0.17776	0.00000	0.00584
2	Dawn	0.05055	0.00000	0.00166
3	Niagara Falls	0.14448	0.00000	0.00475
3	Iroquois	0.65216	0.00000	0.02144
4	Chippawa	0.91666	0.00000	0.03014
5	East Hereford	1.81616	0.00824	0.06795

\*<sup>(1)</sup> The Demand Daily Equivalent Toll is only applicable to STS Injections, IT, Diversions and STFT.

**System Average Unit Cost of Transportation**

<u>Line</u>		<u>Functionalized</u>	<u>Applicable</u>	
No	<u>Particulars</u>	(\$000's)	Allocation Units	Unit Costs
	(a)	(b)	(c)	(d)
6	Fixed Energy - (\$/GJ)	82,557	6,277,879	13.1504119416
7	Transmission - Variable - (\$/GJ-km)	90,652	3,617,838,292,340	0.000250568
8	Transmission - Fixed - (\$/GJ-km)	1,139,366	8,934,752,414	0.1146848459